GLOBAL EXPRESSION OF INTEREST (EoI) UNDER INTERNATIONAL COMPETETIVE BIDDING (ICB) BASIS FOR PROVISION OF INTEGRATED PETROLEUM ENGINEERING SUPPLY & SERVICES FOR PAN INDIA – VEDANTA OIL & GAS ASSETS

Vedanta Group has $30bn revenue and $10bn profit and further plans to invest $20bn in next 4-5 years for the expansion of brownfield capacity and setting up green field capacity for oil and gas, renewable energy, display glass, semiconductor, mining and smelting.

Vedanta Oil and Gas Limited is India's leading private oil and gas producer having interest in 44 blocks in the country. The Company has a vision to achieve 50% of India's crude production and contribute to the nation's energy security. Vedanta Oil and Gas Limited operates a diversified portfolio of onshore and offshore oil and gas assets across India.

Oil & Gas business of Vedanta Limited stands demerged with effect from 1st May 2026. Participating Interest of Vedanta Limited ('VEDL') in the blocks, including all assets, contracts, permits, licences, rights, liabilities and obligations relating to the oil & gas business will be transferred to a new entity Vedanta Oil & Gas Limited. All contracts will be issued accordingly.

The Operator on behalf of itself & Joint Venture (JV) partner(s) invites interested contractors with proven capabilities and demonstrated performance in similar requirement to express their interest to participate in the International Competitive Bidding Process for the **provision of integrated petroleum engineering supply & services for pan India – Vedanta Oil & Gas assets.**

Scope of Work broadly includes provision of supply and services for petroleum engineering activities (including rig-based workovers and rig-less interventions), artificial lift systems, chemicals and consumables, and auxiliary services. Services will be mobilised as per long term well intervention planning. The list of services to be provided is outlined below, including but not limited to the following:

Section 1: Onshore Assets

1. Workover operations:

- 1.1. Workover rig services (including the provision of rigs)
- 1.2. Rod running unit services (including the provision of units)
- 1.3. Completion equipment (supply & services) & well-bore cleanout services
- 1.4. Fishing-milling equipment and associated services
- 1.5. Tubing running services
- 1.6. Hot oiler services (heating units)
- 1.7. Completion fluids supply and services
- 1.8. Thread cutting services
- 1.9. Wellhead and x-mas tree equipment (including chokes etc.) - supply and services
- 1.10. Wellhead (maintenance unit) and x-mas tree equipment (including chokes etc.) - maintenance services
- 1.11. OEMs equipment supply and services
- 1.12. Tubing conveyed perforation services
- 1.13. Supply of (OCTG) tubing (including boronised, lined and other specialised tubulars)
- 1.14. Any other miscellaneous supply or services required for workover operations

2. Rig-less well services:

- 2.1. Slick line services
- 2.2. Eline services
- 2.3. Coil tubing and stimulation chemicals and services (including N2)
- 2.4. Stimulation chemicals supply and services (including Brine)

2.5. Pumping services
2.6. Hydraulic fracturing supply and services
2.7. Surface well testing services
2.8. MPFM services
2.9. Through-tubing equipment supply and services
2.10. Downhole tractor services
2.11. Downhole video camera services
2.12. Velocity string supply and services
2.13. Tracer supply and services
2.14. Downhole compressor supply and services
2.15. Capillary string supply and services
2.16. Foam pumping supply and services for VS wells
2.17. Any other miscellaneous supply or services required for rig-less operations
2.18. Supervision services

3. Artificial Lift Services

3.1. Electrical Submersible Pump (ESP) supply and services
3.2. Jet pump supply and services
3.3. Progressive Cavity Pump (PCP) supply and services
3.4. Gas lift supply and services
3.5. Sucker Rod Pump (SRP)/ Hydraulic Rod Pump (HRP) supply and services
3.6. Echo shots and dyna card recording and services
3.7. Plunger lift supply and services
3.8. OEMs equipment supply and services
3.9. Edge devices for remote monitoring ALS units
3.10. Any other miscellaneous supply or service required for ALS operations

4. Auxiliary Services:

4.1. Material handling equipment and services (including trailers, cranes, forklifts, cherry picker, DG sets, scaffolding services, HMV, LMV, etc.)
4.2. Fluid management (wastewater management, RO, injection pump, vacuum trucks, tankers, water tankers for evacuating various liquids like wastewater, slurry liquid in pits, floating oil, potable water for intervention etc.)
4.3. Manpower services, roustabouts, third party inspection services (semi-skilled manpower to assist in various petroleum engineering operations)
4.4. Other miscellaneous services which will be required to support integrated PE operations in the blocks

Section 2: Offshore Assets

1. Major Supply & Services

1.1. CT supply and services
1.2. SLK services
1.3. ELN and perforation services
1.4. Through tubing supply and services
1.5. ALS supply services (jet pump & gas lift)
1.6. Pumping services
1.7. Tractor and stroker services
1.8. Speciality chemicals (sand aid/ Zonal Shutoff/ RPM)
1.9. Flowback services

2. **Miscellaneous Services:**
   2.1. Provision of downhole video camera services
   2.2. X-Mass tree and wellhead maintenance
   2.3. Modular crane services
   2.4. Project coordinator
   2.5. Punch perforator service package
   2.6. Capillary tube gas injection deepening system
   2.7. Onshore SLK services
   2.8. Onshore E-line services
   2.9. Onshore LRP
   2.10. Sea fastening

Interested Companies/Consortiums meeting following criteria should respond to this EoI:

1. Bidder must have minimum of five (05) years' experience each (in preceding 10 years), in providing five (05) or more of the following PE services – workover rig services, completion supply and services, TCP services, coiled tubing services, pumping services, slickline, e-line, frac services, ESP, PCP, gas lift on a standalone basis or as a consortium. In case Bidder participates in the tender as a consortium, then each Party shall individually meet the experience criteria for their respective services.
2. Turnover in each of the immediately preceding two (02) financial years should be equal to or more than the estimated average annual contract value.
3. Positive net worth in each of the immediately preceding two (02) financial years.
4. Liquidity ratio shall not be less than one (01) in each of the preceding two (02) financial years.

Note –

i. Normally standalone financials of the bidding entity only will be considered. However, consolidated financials at the bidding entity level, if available, can also be submitted. Parent company or Affiliate's financials can be submitted and considered, subject to submission of Parent/Affiliate company guarantee. This should be clearly mentioned in the EoI response.
ii. Where the bidding entity is unable to meet the financial evaluation criteria, Parent/Holding Company audited financials can be considered, subject to:
   a) Submission of financial guarantee in the form of 10% Bank Guarantee of contract value.
   b) Commitment letter from Parent/Company to provide financial support to the bidding entity.
iii. In case of consortium, bidder is required to provide Memorandum of Understanding (MoU) executed by the consortium partner. The MoU should indicate the scope of work to be performed by the respective consortium member expressed as a percentage of Contract value. Each consortium partner should themselves individually meet the financial evaluation criteria namely, turnover, net worth and liquidity in proportion to the percentage of work to be performed by them. The Performance Bank Guarantee (PBG) will have to be submitted by individual consortium partners in the ratio of work being performed unless the leader takes responsibility of the complete consortium in which case, Leader can submit PBG for required value.
iv. Evaluation will be done only on the basis of the published annual reports / audited financials containing Auditor's report, balance sheet, Profit & Loss a/c and Notes to Accounts.
v. In case of unaudited statements (if there are no audit requirements for auditing of financials as per the local law), the financials shall be accompanied by a certificate from a Certified Accountant. Certificate should also mention the fact that there is no requirement of audit of the financials as per the local law.
vi. All qualifications and exceptions brought out in Auditor's report and Notes to Accounts would be factored in while undertaking financial evaluation
vii. Latest audited financial statement should not be older than 12 months from the date of EoI.

The interested contractors should evince interest to participate in the Expression of Interest by clicking on the “Evince Interest” link for the corresponding EoI listing on the Company Website i.e. http://www.vedantaoilandgas.com and submit their contact details online within 14 days from the date of publishing of this EoI. Further to this, interested contractors would be invited to participate in the tender via Smart Source (Company’s e-Sourcing Platform).